

January 12, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 5073– Retail Energy Supply Association (RESA)
Petition for Implementation of Purchase of Receivables Program
Revised Responses to RESA Data Requests 1-4 and 2-1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed, please find an electronic version¹ of the Company’s revised responses to Retail Energy Supply Association (“RESA”) Data Requests 1-4 and 2-1 issued in the above referenced matter.

The Company’s revised response to RESA 1-4 corrects a data compilation error regarding generation revenue data for nonregulated power producers. This generation revenue was also used in the calculation of the illustrative discount in RESA 2-1. Accordingly, the Company’s response to RESA 2-1 has been revised to reflect the correct generation revenue.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

cc: Docket 5073 Service List
John Bell, Division
Jon Hagopian, Esq.

¹ Per Commission counsel’s update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing. The Company will provide the Commission Clerk with five (5) hard copies and, if needed, additional hard copies of the enclosures upon request.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

January 12, 2021

Date

**Docket No. 5073 – Retail Energy Supply Associations Petition for Implementation of
Purchase of Receivables Program
Service List updated 1/4/2021**

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5073
In Re: Retail Energy Supply Association (RESA)
Implementation of Purchase of Receivables Program
Responses to RESA's First Set of Data Requests
Issued on November 3, 2020

RESA 1-4 (Revised)

Request:

Please provide National Grid's distribution and generation revenues, by customer class.

Original Response:

For the purposes of responding to this request, the Company has defined distribution revenue to be all revenue of the Company billed by the Company associated with kWh delivered to customers, including Standard Offer Service, and has defined generation revenue to mean charges of Nonregulated Power Producers ("NPPs") for which the Company bills NPPs' generation service under Complete Billing Service pursuant to section 2.1.1 of the Terms and Conditions for Nonregulated Power Producers, R.I.P.U.C. No. 1191.

Please see Attachment RESA 1-4 for the last 12 months of distribution and generation revenues, by rate class.

Revised Response:

For the purposes of responding to this request, the Company has defined distribution revenue to be all revenue of the Company billed by the Company associated with kWh delivered to customers, including Standard Offer Service, and has defined generation revenue to mean charges of Nonregulated Power Producers ("NPPs") for which the Company bills NPPs' generation service under Complete Billing Service pursuant to section 2.1.1 of the Terms and Conditions for Nonregulated Power Producers, R.I.P.U.C. No. 1191.

Please see Attachment RESA 1-4 (Revised) for the last 12 months of distribution and generation revenues, by rate class.

Distribution Revenue

Rate Class	11 2019	12 2019	1 2020	2 2020	3 2020	4 2020	5 2020	6 2020	7 2020	8 2020	9 2020	10 2020	12 Month Total
A16	\$39,668,166	\$48,354,367	\$57,999,081	\$46,090,694	\$45,151,446	\$44,244,057	\$41,560,681	\$43,041,030	\$63,877,033	\$77,884,428	\$55,220,978	\$45,177,158	\$608,269,118
A60	\$2,160,647	\$2,691,775	\$3,038,708	\$2,535,264	\$2,585,503	\$2,522,547	\$2,372,385	\$2,352,908	\$3,304,709	\$4,182,304	\$2,914,856	\$2,302,834	\$32,964,439
C06 / C08	\$6,201,029	\$7,169,200	\$9,189,761	\$7,428,030	\$5,933,517	\$5,165,984	\$3,799,576	\$3,701,346	\$6,331,511	\$7,717,900	\$6,266,499	\$5,806,068	\$74,710,422
G02	\$11,464,615	\$12,623,826	\$15,207,962	\$14,059,244	\$13,448,016	\$12,159,907	\$11,452,575	\$11,665,663	\$13,147,679	\$15,855,349	\$13,480,679	\$13,020,311	\$157,585,823
B32 / G32	\$14,250,501	\$14,294,183	\$8,899,168	\$15,442,564	\$14,995,324	\$16,270,148	\$15,198,444	\$15,827,843	\$16,267,674	\$17,633,489	\$16,318,552	\$15,625,270	\$181,023,160
M1	\$15,799	\$18,940	\$19,930	\$21,874	\$18,072	\$15,240	\$13,621	\$14,179	\$13,552	\$12,932	\$12,932	\$13,330	\$190,401
Streetlighting	\$1,037,669	\$784,255	\$1,590,637	\$889,000	\$799,911	\$1,058,258	\$756,558	\$820,223	\$650,017	\$711,977	\$772,220	\$1,016,742	\$10,887,467
X01	\$168,286	\$157,987	\$168,444	\$175,093	\$179,095	\$139,353	\$104,520	\$104,798	\$124,185	\$126,545	\$126,248	\$133,777	\$1,708,331
Total	\$74,966,711	\$86,094,533	\$96,113,692	\$86,641,763	\$83,110,883	\$81,575,493	\$75,258,360	\$77,527,989	\$103,716,359	\$124,124,924	\$95,112,962	\$83,095,492	\$1,067,339,161

Generation Revenue

Rate Class	11 2019	12 2019	1 2020	2 2020	3 2020	4 2020	5 2020	6 2020	7 2020	8 2020	9 2020	10 2020	12 Month Total
A16	\$2,325,878	\$2,897,485	\$3,350,064	\$2,645,672	\$2,530,581	\$2,548,279	\$2,443,241	\$2,474,824	\$3,467,253	\$4,148,075	\$2,857,098	\$2,166,003	\$33,854,452
A60	\$235,901	\$296,980	\$315,956	\$266,853	\$270,760	\$285,790	\$279,423	\$272,736	\$343,750	\$418,931	\$294,315	\$215,034	\$3,496,429
C06 / C08	\$741,329	\$877,576	\$1,035,591	\$906,964	\$885,448	\$812,511	\$715,702	\$746,940	\$991,581	\$1,106,679	\$929,126	\$771,345	\$10,520,792
G02	\$2,921,085	\$2,997,732	\$3,922,310	\$3,420,194	\$3,333,310	\$3,147,118	\$2,783,269	\$3,076,437	\$3,791,243	\$4,640,646	\$3,755,147	\$3,464,331	\$41,252,821
B32 / G32	\$5,941,927	\$5,739,760	\$4,034,764	\$7,341,275	\$6,019,471	\$5,619,843	\$4,622,648	\$4,679,482	\$5,589,376	\$5,664,988	\$5,028,994	\$5,406,978	\$65,689,507
M1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Streetlighting	\$24,363	\$84,872	\$266,845	\$193,973	\$127,326	\$265,601	\$150,178	\$135,707	\$51,464	\$114,326	\$117,441	\$231,271	\$1,763,367
X01	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$12,190,483	\$12,894,405	\$12,925,530	\$14,774,930	\$13,166,895	\$12,679,141	\$10,994,460	\$11,386,126	\$14,234,667	\$16,093,645	\$12,982,121	\$12,254,963	\$156,577,368

*The Company records the charge for GET billed to customers as revenue in its general ledger and has therefore included the amount in the table above for Distribution Revenue. In order to provide Generation Revenue on a comparable basis, the table presenting Generation Revenue includes GET billed to customers on NPPs on behalf of NPPs. The Company is not aware of how NPPs record on their individual general ledgers the GET billed to their customers.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5073
In Re: Retail Energy Supply Association (RESA)
Implementation of Purchase of Receivables Program
Responses to RESA's Second Set of Data Requests
Issued on December 14, 2020

RESA 2-1 (Revised)

Request:

Please refer to the Responses of The Narragansett Electric Company d/b/a National Grid (“National Grid”) to the Retail Energy Supply Association’s (“RESA”) First Set of Data Requests, RESA 1-1 and RESA 1-6. Following up on those Responses, please estimate the amount of the initial discounted rate that would be directly attributable to the Purchase of Receivables program implementation costs (approximately \$.6 million) and ongoing operational expenses (\$5,000 per year) that National Grid has identified. When presenting this information, please show this amount based on the assumptions of recovering implementation costs over a period of one, two, or three years. RESA is not requesting National Grid to estimate uncollectible expenses or other components of the standard complete billing percentage.

Original Response:

Please see the table below for the requested calculations.

Line		Scenario 1	Scenario 2	Scenario 3
1	Program Implementation Costs	\$600,000	\$600,000	\$600,000
2	Number of Years	1	2	3
3 = 1 ÷ 2	Program Implementation Costs per Year	\$600,000	\$300,000	\$200,000
4	Ongoing Annual Operating Costs	\$5,000	\$5,000	\$5,000
5 = 3 + 4	Total Annual Costs	\$605,000	\$305,000	\$205,000
6	Illustrative Annual Generation Revenue	\$427,000,000	\$427,000,000	\$427,000,000
7 = 5 ÷ 6	Illustrative Discount %	0.14%	0.07%	0.05%

Revised Response:

Please see the table below for the requested calculations.

Line		Scenario 1	Scenario 2	Scenario 3
1	Program Implementation Costs	\$600,000	\$600,000	\$600,000
2	Number of Years	1	2	3
3 = 1 ÷ 2	Program Implementation Costs per Year	\$600,000	\$300,000	\$200,000
4	Ongoing Annual Operating Costs	\$5,000	\$5,000	\$5,000
5 = 3 + 4	Total Annual Costs	\$605,000	\$305,000	\$205,000
6	Illustrative Annual Generation Revenue	\$156,600,000	\$156,600,000	\$156,600,000
7 = 5 ÷ 6	Illustrative Discount %	0.39%	0.19%	0.13%